



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/09 ISSUE DATE 18.07.14
DUE DATE 26.07.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 26.05.2014 to 01.06.2014. (Week No.09/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-09/FY14-15 covering the period 26.05.14 to 01.06.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

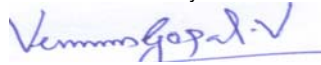
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.05.2014 to 01.06.14(week No. 09/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 26.05.2014 to 01.06.2014(Week 09/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
26	74.730763	72.488149	-2.242614	-10.48107	0.12943	11.93660	1.35606	2.81159
27	79.139868	78.300812	-0.839056	-10.87369	-12.03124	1.22463	0.00000	-9.64906
28	79.909233	81.175500	1.266267	32.60484	30.76382	0.00000	0.29831	32.90315
29	83.432926	83.576866	0.14394	6.15718	4.86856	0.10752	0.00000	6.26470
30	82.040354	70.786216	-11.254138	-156.23496	-23.36901	128.59830	56.99119	29.35453
31	76.090995	69.468850	-6.622145	-161.8366	-69.21962	83.73965	4.68748	-73.40947
1	71.265492	66.651842	-4.61365	-104.74632	-57.60495	43.52344	9.06953	-52.15335
	546.609631	522.448235	-24.161396	-405.41062	-126.46301	269.13014	72.40257	-63.87791

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.05.2014 to 01.06.14(week No. 09/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.03571	0.00000	0.14518	-2.89053	2.58606	0.16134	-0.14313
2	RPH	1.37964	0.00000	3.66665	2.28701	0.64730	0.94204	3.87636
3	G.T.STN.	1.26948	0.00000	0.42904	-0.84044	0.00000	0.23057	-0.60988
	IPGCL	5.68483	0.00000	4.24087	-1.44396	3.23336	1.33395	3.12335
4	PRAGATI GT	0.00000	1.85778	14.97658	16.83436	0.00000	0.95662	17.79098
5	BAWANA	7.14460	0.00000	0.66061	-6.48400	9.74456	3.60714	6.86771
	PPCL	7.14460	1.85778	15.63719	10.35036	9.74456	4.56376	24.65869
6	BTPS	0.00000	5.78684	36.03993	41.82677	5.12147	1.93370	48.88193
7	BYPL	180.50171	0.00000	26.41567	-154.08604	85.16612	20.20795	-48.71197
8	BRPL	0.00000	16.98611	21.14883	38.13495	93.79513	51.65414	183.58422
9	NDPL	155.53835	0.00000	57.48731	-98.05105	124.17003	29.50435	55.62334
10	NDMC	0.00000	9.83720	92.39051	102.22771	38.05665	17.68089	157.96524
11	MES	4.29214	0.00000	1.45550	-2.83665	4.31390	1.72888	3.20613
	TOTAL	353.16164	34.46793	254.81580	-63.87791	363.60122	128.60762	428.33093

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.05.2014 to 01.06.14(week No. 09/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.14313	0.00000	-0.14313
2	RPH	0.00000	3.87636	3.87636
3	G.T.STN.	0.60988	0.00000	-0.60988
	IPGCL	0.75301	3.87636	3.12335
4	PRAGATI GT	0.00000	17.79098	17.79098
5	Bawana	0.00000	6.86771	6.86771
	PPCL	0.00000	24.65869	24.65869
6	BTPS	0.00000	48.88193	48.88193
7	BYPL	48.71197	0.00000	-48.71197
8	BRPL	0.00000	183.58422	183.58422
9	NDPL	0.00000	55.62334	55.62334
10	NDMC	0.00000	157.96524	157.96524
11	MES	0.00000	3.20613	3.20613
12	Regional Deviation NRPC	0.00000	63.87791	63.87791
13	Pool balance due to additional Deviation	128.60762	0.00000	-128.60762
14	Pool balance due to capping of Generator & U/D Discom	363.60122	0.00000	-363.60122
	TOTAL	541.67382	541.67382	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.05.2014 to 01.06.14(week No. 09/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.50
(i) Actual drawal from the grid in MUs	522.448235
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	13.948648
(b) GT	21.198465
(c) Pargati	23.663478
(d) BTPS	70.663056
(e) Bawana	-0.613878
Total	128.859769
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	651.308004
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	180.659935
(b) BRPL	271.930108
(c) BYPL	156.978269
(d) NDMC	33.545559
(e) MES	4.893690
(f) IP	0.026884
Total	648.034445
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.273559
(vi) Trans. Loss((v)*100/(iii)) in %	0.50

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
30.05.2014	68-73	PPCL	Due to Grid Disturbance
	68-81	GT	-do-
	68-96	RPH	-do-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.05.2014 to 01.06.14(week No. 09/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	26.056249	25.156587	-0.899662	-7.056871	-11.85233	4.62866	0.07200	-7.15167
27-May-14	27.919974	27.155640	-0.764334	-10.027587	-16.96000	4.55504	0.08715	-12.31781
28-May-14	27.622428	28.028567	0.406139	14.186272	12.96340	0.04574	2.35382	15.36295
29-May-14	29.395509	29.448054	0.052545	3.950051	3.44164	0.20389	0.16393	3.80946
30-May-14	28.301253	23.460342	-4.840911	-15.211515	-34.76925	66.66602	21.58685	53.48363
31-May-14	25.265017	23.258773	-2.006244	-5.120703	-31.31666	35.51118	1.45432	5.64885
1-Jun-14	25.606342	24.151972	-1.454370	-12.087966	-19.55785	12.55951	3.78629	-3.21206
Total	190.166771	180.659935	-9.506836	-31.368320	-98.05105	124.17003	29.50435	55.62334

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	35.990364	36.715050	0.724686	36.40967	31.35620	4.63788	9.54505	45.53912
27-May-14	38.217696	39.454634	1.236938	24.25506	20.51483	0.00000	2.69650	23.21133
28-May-14	38.822666	41.036561	2.213895	36.48126	33.44435	0.00000	5.21269	38.65704
29-May-14	41.419725	42.789296	1.369571	28.28844	25.37163	0.67188	6.59566	32.63917
30-May-14	40.540808	38.119540	-2.421268	6.08405	-8.90908	27.06390	19.91363	38.06846
31-May-14	40.074933	37.287046	-2.787887	-20.90312	-52.49114	47.20166	4.05918	-1.23030
1-Jun-14	36.896235	36.527981	-0.368254	0.16588	-11.15183	14.21980	3.63143	6.69939
Total	271.962429	271.930108	-0.032321	110.781242	38.13495	93.79513	51.65414	183.58422

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	22.298077	20.764850	-1.533226	-21.37357	-31.84041	10.01875	0.08375	-21.73791
27-May-14	23.069720	22.018358	-1.051362	-15.95704	-23.00969	3.82727	0.40577	-18.77665
28-May-14	24.213744	23.636113	-0.577631	-16.49252	-20.37786	0.02831	0.00000	-20.34955
29-May-14	25.090445	24.439995	-0.650449	-15.45605	-22.09087	4.33007	0.00000	-17.76080
30-May-14	24.567363	21.346707	-3.220656	-14.79758	-18.40058	28.53364	15.31943	25.45249
31-May-14	24.501386	22.936184	-1.565201	-11.74888	-35.89523	34.82349	2.32278	1.25103
01-Jun-14	22.329215	21.836060	-0.493155	0.49005	-2.47140	3.60460	2.07622	3.20942
Total	166.069950	156.978269	-9.091681	-95.335592	-154.08604	85.16612	20.20795	-48.71197

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 26.05.2014 to 01.06.14(week No. 09/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	4.695082	4.621611	-0.073471	8.93574	6.49465	2.35502	2.19932	11.04898
27-May-14	4.768510	5.039240	0.270730	6.49430	5.23016	0.31058	1.76875	7.30950
28-May-14	4.613784	5.209911	0.596127	17.72408	16.24863	0.00000	7.94126	24.18988
29-May-14	4.973478	5.389082	0.415604	13.17782	12.10660	0.00000	2.63288	14.73949
30-May-14	5.198967	5.244457	0.045490	7.23312	87.63793	1.35357	2.87226	91.86375
31-May-14	4.364906	4.426442	0.061536	2.29533	7.61144	0.28813	0.00346	7.90303
01-Jun-14	5.096262	3.614816	-1.481446	-7.96655	-33.10170	33.74935	0.26296	0.91061
Total	33.710990	33.545559	-0.165431	47.893847	102.22771	38.05665	17.68089	157.96524

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	0.632814	0.671836	0.039022	1.82020	1.78959	0.00688	0.23797	2.03445
27-May-14	0.656800	0.706158	0.049358	1.12147	0.94413	0.00521	0.16025	1.10959
28-May-14	0.713533	0.731374	0.017841	-0.20494	-0.45075	0.16050	0.11721	-0.17304
29-May-14	0.783509	0.767011	-0.016498	-0.05668	-0.17494	0.10001	0.05003	-0.02490
30-May-14	0.800598	0.714790	-0.085808	-0.40542	-0.36431	0.45249	0.42276	0.51094
31-May-14	0.770457	0.678631	-0.091826	-0.86231	-1.86322	1.55514	0.21463	-0.09346
01-Jun-14	0.821464	0.623890	-0.197574	-1.39057	-2.71714	2.03366	0.52603	-0.15745
Total	5.179174	4.893690	-0.285484	0.021755	-2.83665	4.31390	1.72888	3.20613

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	0.024000	0.005330	-0.018670	-0.49638	-0.50347	0.41993	0.00585	-0.07769
27-May-14	0.024000	-0.000243	-0.024243	-0.46562	-0.54153	0.40984	0.01611	-0.11559
28-May-14	0.024000	0.000654	-0.023346	-0.44330	-0.54680	0.37817	0.04832	-0.12030
29-May-14	0.024000	0.005305	-0.018695	-0.49689	-0.55477	0.42044	0.00595	-0.12838
30-May-14	0.024000	0.004989	-0.019011	-0.39867	-0.16929	0.33788	0.03069	0.19928
31-May-14	0.024000	0.005357	-0.018643	-0.37056	-0.28561	0.31266	0.00451	0.03156
1-Jun-14	0.024000	0.005489	-0.018511	-0.36428	-0.28906	0.30713	0.04991	0.06799
Total	0.168000	0.026884	-0.141116	-3.035708	-2.89053	2.58606	0.16134	-0.14313

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.05.2014 to 01.06.14(week No. 09/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	2.781000	2.792903	0.011903	-0.38244	-0.38790	0.00000	0.03089	-0.35700
27-May-14	2.925000	2.909284	-0.015716	0.86418	0.73092	0.00000	0.14496	0.87587
28-May-14	2.601000	2.596989	-0.004011	0.42580	0.39035	0.00000	0.00000	0.39035
29-May-14	3.258750	3.237882	-0.020868	0.34905	0.32067	0.00000	0.05472	0.37539
30-May-14	2.902093	2.912525	0.010432	-0.27548	-0.11698	0.00000	0.00000	-0.11698
31-May-14	3.302750	3.344283	0.041533	-0.36640	-0.28240	0.00000	0.00000	-0.28240
1-Jun-14	3.324250	3.404599	0.080349	-1.88418	-1.49511	0.00000	0.00000	-1.49511
Total	21.094843	21.198465	0.103622	-1.269482	-0.84044	0.00000	0.23057	-0.60988

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	2.012500	2.007600	-0.004900	-0.09898	-0.10039	0.09666	0.00000	-0.00373
27-May-14	1.992000	2.012676	0.020676	-0.46251	-0.53791	0.03751	0.00000	-0.50040
28-May-14	2.016000	2.038006	0.022006	-0.65490	-0.80780	0.15299	0.00000	-0.65481
29-May-14	2.073500	2.102184	0.028684	-0.84922	-0.94814	0.21046	0.00000	-0.73768
30-May-14	1.478249	1.487930	0.009681	-0.13533	-0.05747	0.02888	0.00000	-0.02859
31-May-14	2.125750	2.106835	-0.018915	1.36299	5.16856	0.00003	0.94204	6.11063
01-Jun-14	2.164000	2.193417	0.029417	-0.54168	-0.42982	0.12077	0.00000	-0.30906
Total	13.861999	13.948648	0.086649	-1.379639	2.28701	0.64730	0.94204	3.87636

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	3.46800	3.47596	0.007956	0.08613	0.08500	0.00000	0.14338	0.22838
27-May-14	3.36150	3.35522	-0.006282	0.72680	0.61472	0.00000	0.48092	1.09564
28-May-14	3.37700	3.38824	0.011236	0.21613	0.19814	0.00000	0.00000	0.19814
29-May-14	3.33600	3.34492	0.008922	-0.44084	-0.49219	0.00000	0.03527	-0.45692
30-May-14	3.30311	3.28981	-0.013304	0.44376	6.61451	0.00000	0.20064	6.81515
31-May-14	3.38100	3.38080	-0.000204	0.36713	1.39220	0.00000	0.00000	1.39220
01-Jun-14	3.43175	3.42854	-0.003206	0.45866	8.42197	0.00000	0.09641	8.51839
Total	23.658360	23.663478	0.005118	1.857777	16.83436	0.00000	0.95662	17.79098

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.05.2014 to 01.06.14(week No. 09/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	7.929000	7.664976	-0.264024	8.69781	8.58404	-2.99833	0.15509	5.74080
27-May-14	8.640000	8.377044	-0.262956	4.79970	4.05957	-0.31027	0.00000	3.74929
28-May-14	9.432500	10.012332	0.579832	-5.67331	-6.99783	2.57788	1.39552	-3.02444
29-May-14	10.939750	11.244480	0.304730	-8.20142	-9.15675	1.95310	0.05564	-7.14801
30-May-14	10.921500	10.958208	0.036708	-3.84015	-1.63072	5.71321	0.32745	4.40995
31-May-14	11.177750	10.780128	-0.397622	9.38432	35.58601	-2.20734	0.00000	33.37867
01-Jun-14	11.774250	11.625888	-0.148362	0.61989	11.38245	0.39323	0.00000	11.77567
Total	70.814750	70.663056	-0.151694	5.786839	41.82677	5.12147	1.93370	48.88193

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-May-14	-0.12000	-0.10620	0.013800	-0.80194	-0.81339	1.49769	0.75556	1.43986
27-May-14	-0.13575	-0.11663	0.019121	-0.59694	-0.69425	0.77203	0.23218	0.30996
28-May-14	-0.12000	-0.10116	0.018845	-0.94099	-1.16068	1.09109	0.23302	0.16344
29-May-14	-0.11350	-0.07517	0.038326	-1.39561	-1.55818	1.52840	0.25657	0.22679
30-May-14	-0.09600	-0.08670	0.009305	-1.13088	-0.48023	1.61841	0.66077	1.79896
31-May-14	-0.09600	-0.03814	0.057862	-1.34081	-1.03342	1.37520	0.30990	0.65168
01-Jun-14	-0.09600	-0.08989	0.006113	-0.93743	-0.74385	1.86173	1.15914	2.27702
Total	-0.777250	-0.613878	0.163372	-7.144602	-6.48400	9.74456	3.60714	6.86771

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)